

Basis of Preparation	Approach
1. Pipeline financial statements	
Source/s from which the service provider obtained the information provided, including where information is obtained from external sources	The information is obtained from our accounting system based on inputs from third party supporting documents.
Methodology the service provider applied to provide the required information, including any assumptions the service provider made and inputs used	<p>The Financial Statements (“Financial Report”) have been prepared to meet the requirements of Part 23 and Schedule 4 of the National Gas Rules as a service provider for non-scheme pipelines and in accordance with rule 557 of the National Gas Rules for Financial Reporting Guidelines, issued on 23 May 2018, for the 12 months ended 31 December 2023.</p> <p>The financial report has been prepared in conformity with the Non-Scheme Pipelines – Financial Reporting Guidelines, Australian Accounting Standards and Generally Accepted Accounting principles which requires management to make judgments, estimates and assumptions that affect the reported amounts of assets and liabilities. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances.</p> <p>Weighted average price disclosures have not been disclosed based on the exemption received from the Economic Regulation Authority. Read in conjunction with this and 3.1.1.1 of the Non-Scheme Gas Pipelines – Financial Reporting Guideline, where categories can be aggregated in the Statement of Pipeline Revenue and Expenses. Using the same basis related party transactions have not been disclosed separately (as required by Section 3.2.6), rather these amounts have been aggregated with other transactions.</p> <p>Weighted average price disclosures in tab 5 of the disclosure template have been prepared and supplied to the ERA, on a confidential basis, in accordance with correspondence dated 22 August 2023.</p> <p>In 2023 the net tax liabilities line on tab 4 – Recovered Capital, was identified as being incorrect. Rather than reflecting the tax expense through the P&L, historically reported figures instead showed the net current tax liability position in the balance sheet for each respective year-end. The 2023 submission has been updated retrospectively to disclose the tax expense as 30% of the profit before tax amount, for each year of reporting which has in turn updated the Recovered capital method total asset value.</p>
Circumstances where the service provider cannot provide actual information and only estimates are available	N/A – actual information is provided

2. Pipeline information	
<p>Source/s from which the service provider obtained the information provided, including where information is obtained from external sources</p>	<p>The information is obtained from our accounting system based on inputs from third party supporting documents.</p>
<p>Methodology the service provider applied to provide the required information, including any assumptions the service provider made and inputs used</p>	<p>Read in conjunction with 1 above the financial report has been prepared in conformity with the Non-Scheme Pipelines – Financial Reporting Guidelines, Australian Accounting Standards and Generally Accepted Accounting Principles with the following differences:</p> <ol style="list-style-type: none"> 1. Weighted average price disclosures have not been disclosed based on the exemption received from the Economic Regulation Authority. Read in conjunction with this and 3.1.1.1 of the Non-Scheme Gas Pipelines – Financial Reporting Guideline, where categories can be aggregated in the Statement of Pipeline Revenue and Expenses. Using the same basis of preparation, related party transactions have not been disclosed separately, rather these amounts have been aggregated with other transactions. <p>Weighted average price disclosures in tab 5 of the disclosure template have been prepared and supplied to the ERA, on a confidential basis, in accordance with correspondence dated 22 August 2023.</p> <ol style="list-style-type: none"> 2. Accounting depreciation by pipeline asset is disclosed in section 3.3 of the Financial Report. The useful lives associated with the assets are based on our engineer's best estimate of their useful economic life which may be less than the proposed value in the Financial Reporting Template and which are also limited by the duration of the contract. 3. A provision for decommissioning costs has been recorded at the present value of the expected liability. This amount represents management's best estimate of the cost of remediating the environment at the end of the useful life of the pipeline. The amount has not been reflected within the carrying value of the fixed assets disclosed in Section 3.1 – Pipeline Assets nor has the depreciation on the associated asset been reflected in Section 2 – Revenue and Expenses.
	<p>N/A – actual information is provided.</p>

Circumstances where the service provider cannot provide actual information and only estimates are available	
3. Asset value determined using the recovered capital method	
Source/s from which the service provider obtained the information provided, including where information is obtained from external sources	The information is obtained from our accounting system based on inputs from third party supporting documents.
Methodology the service provider applied to provide the required information, including any assumptions the service provider made and inputs used	The asset value is based on the current Net Book Value of Assets depreciated in accordance with the depreciation rates set out in schedule 3.3 of the Financial Report.
Circumstances where the service provider cannot provide actual information and only estimates are available	N/A – actual information is provided.
4. Weighted average prices calculated	
Source/s from which the service provider obtained the information provided, including where information is obtained from external sources	Weighted average price disclosures have not been disclosed based on the exemption received from the Economic Regulation Authority. Weighted average price disclosures in tab 5 of the disclosure template have been prepared and supplied to the ERA, on a confidential basis, in accordance with correspondence dated 22 August 2023.
Methodology the service provider applied to provide the required information, including any assumptions the service provider made and inputs used	Weighted average price disclosures have not been disclosed based on the exemption received from the Economic Regulation Authority.
Circumstances where the service provider cannot provide actual information and only estimates are available	Not applicable